

## UTAH OIL AND GAS CONSERVATION COMMISSION

M\*

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

Opp. reserched 5.6.85

DATE FILED 4-14-83

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-7303

INDIAN

DRILLING APPROVED: 4-15-83 - OIL

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 5.4.85

FIELD: Mexican Hat 3/86

UNIT:

COUNTY: San Juan

WELL NO. Gebauer-Skeen #13

API #43-037-30877

LOCATION 2248

FT. FROM (N) (S) LINE.

314

FT. FROM (E) (W) LINE.

NESE

1/4 - 1/4 SEC.

7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				42S	19E	7	WESGRA CORPORATION

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
—
7. UNIT AGREEMENT NAME
—
8. FARM OR LEASE NAME
Gebauer-Skeen
9. WELL NO.
13
10. FIELD AND POOL, OR WILDCAT
Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 7, 42S, 19E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
SALT LAKE CITY, UTAH  
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 2248' from the south line  
At proposed prod. zone 314' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
one half mile

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 60'

16. NO. OF ACRES IN LEASE  
712.88 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 2.4

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH  
240

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4149'

22. APPROX. DATE WORK WILL START\*  
when approved

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	75/8"	20 pd.	30'	7 sacks
6 3/4"	5 1/2"	15 pd	200'	18 sacks

1,2,4,5,8,9  
3. surface fromation Supai  
6. estimated top of geological marker Goodridge 200' plus  
7. estimated depth or anticipated water, oil, or gas Goodridge 200' plus  
10. Pressure equipment, none Goodridge zone carries very little or no gas  
11. circulating medium air and foam  
12. testing, logging, samples only by Geologist, no cores  
13. abnormal pressures or temperatures, none, no hydrogen sulfide  
14. anticipated starting date reasonable time after approval  
duration of drilling operation six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skeen TITLE President DATE 3-28-83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
FOR E. W. GUYNN  
APPROVED BY Brad Raffert TITLE DISTRICT OIL & GAS SUPERVISOR DATE MAY 23 1983  
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

FLARING OR VENTING  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

NOTICE OF APPROVAL

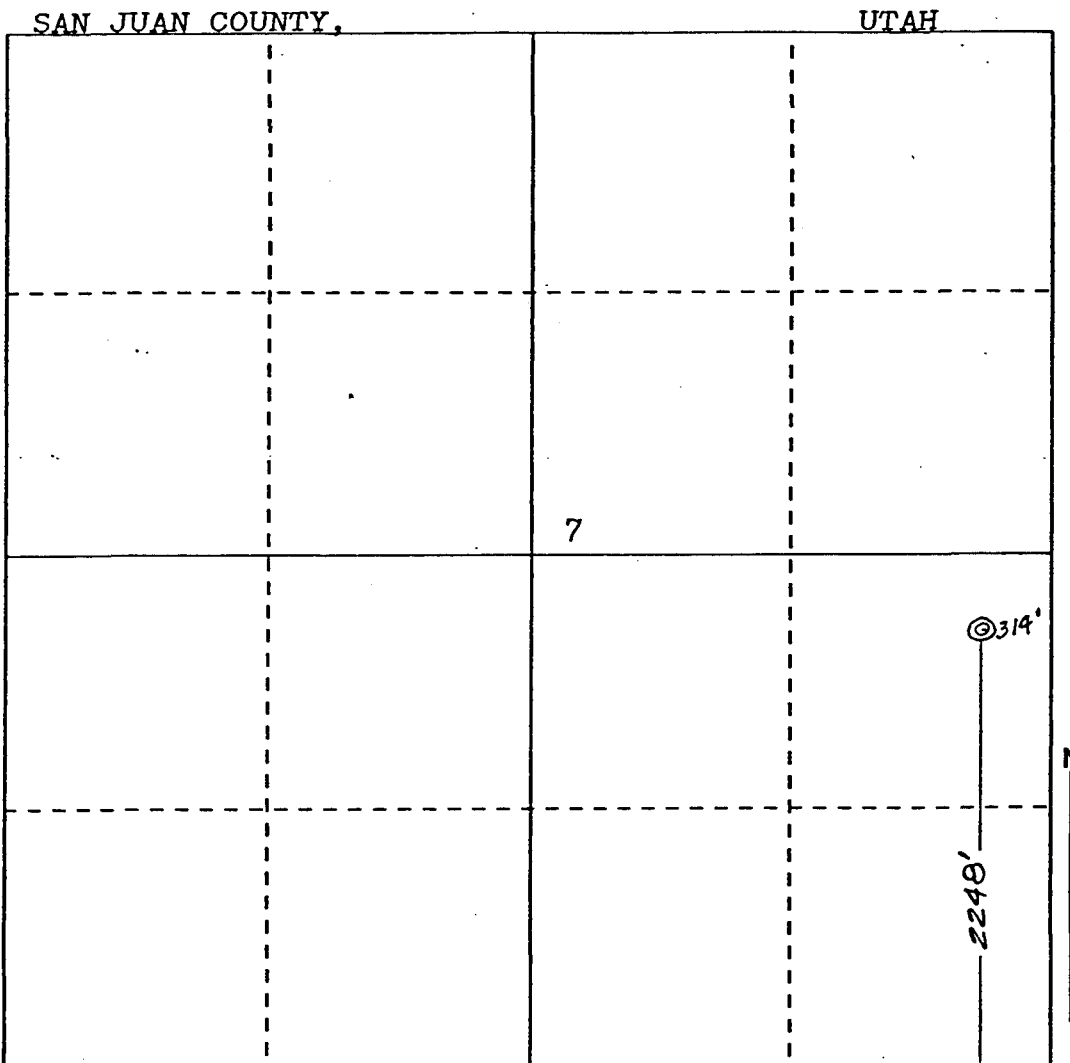
COMPANY THE WESTGRA CORPORATION

LEASE \_\_\_\_\_ WELL NO. 13

SEC. 7 T 42 SOUTH R 19 EAST, S.L.M.,

LOCATION 2248 FEET FROM THE SOUTH LINE AND  
314 FEET FROM THE EAST LINE

ELEVATION 4149 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. #1472

SURVEYED March 7, 19 83

Wesgra Corporation  
Well No. 13  
Section 7, T42S, R19E  
San Juan County, Utah  
Lease U-7303

Supplemental Stipulations

1. No blading or earthwork will be done unless BLM is present.
2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

5. The stockpiled topsoil will be spread evenly over the disturbed area.

6. All disturbed areas will be scarified with the contour to a depth of six inches.

7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)  
2 lbs/acre Shadscale (*Atriplex confertifolia*)  
1 lb/acre Curleygrass (*Hilaria jamesii*)

8. Water bars will be constructed as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2%--4%	Every 100 feet
4%--5%	Every 75 feet

#### Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

3. The access shall be upgraded to BLM Class III road specifications.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corporation

## 3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2248' from the south line  
314' from the east line  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

60'

## 16. NO. OF ACRES IN LEASE

712.88 acres

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

200'

## 19. PROPOSED DEPTH

240

## 17. NO. OF ACRES ASSIGNED

2.8

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4149'

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	75/8"	20 pd.	30'	7 sacks
6 3/4"	5 1/2"	15 pd	200'	18 sacks

1,2,4,5,8,9

3. surface fromation Supai

6. estimated top of geological marker Goodridge 200' plus

7. estimated depth or anticipated water, oil, or gas Goodridge 200' plus

10. Pressure equipment, none Goodridge zone carries very little or no gas

11. circulating medium air and foam

12. testing, logging, samples only by Geologist, no cores

13. abnormal pressures or temperatures, none, no hydrogen sulfide

14. anticipated starting date reasonable time after approval  
duration of drilling operation six daysAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-15-83

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give location of well, depth of well, and proposed new productive zone. If proposal is to drill or deepen directionally, give proposed location of well, depth of well, and proposed new productive zone. Give blowout preventer program, if any.

## 24.

SIGNED

[Signature]

TITLE

President

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY THE WESTGRA CORPORATION

LEASE \_\_\_\_\_ WELL NO. 13

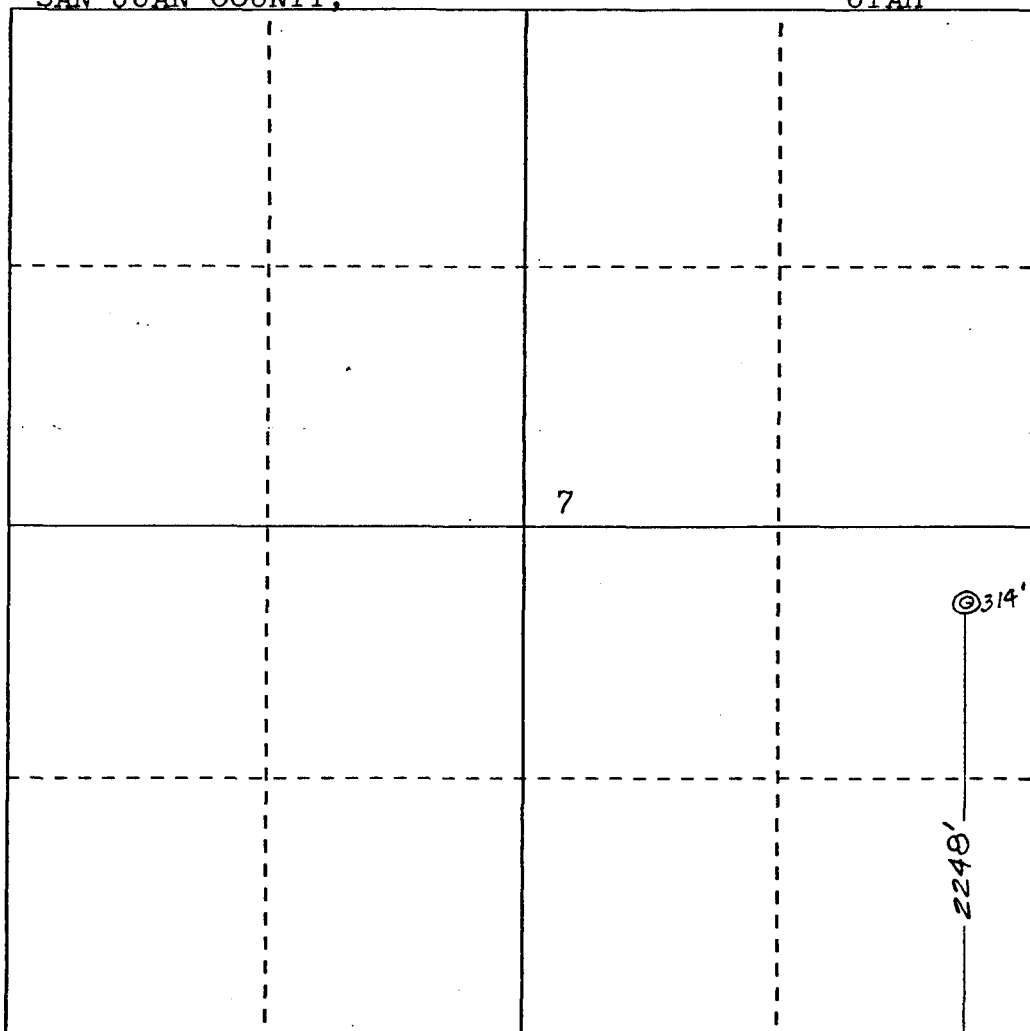
SEC. 7 T 42 SOUTH R 19 EAST, S.L.M.,

LOCATION 2248 FEET FROM THE SOUTH LINE AND  
314 FEET FROM THE EAST LINE

ELEVATION 4149 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. #1472

SURVEYED March 7, 19 83

OPERATOR WESGPA DATE 4-15-83

WELL NAME GERAVER-SKEEN #13

SEC NESE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30877  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

*RJF* ✓

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APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☒

c-3-a

156-3 4-15-80  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

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☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #13  
NESE Sec. 7, T.42S, R.19E,  
2248' FSL, 314' FEL  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

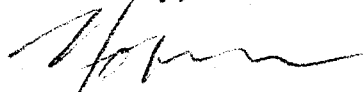
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30877.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Re: Well No. Gebauer-Skeen #13  
API #43-037-30877  
2248' FSL, 314' FEL NE/SE  
Sec. 7, T. 42S, R. 19E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

MIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> 2. <b>NAME OF OPERATOR</b> Wesgra Corp. 3. <b>ADDRESS OF OPERATOR</b> P. O. Box 14, Mexican Hat, Utah 84531 4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <del>XXXXXXXXXXXX</del> N.E. of S. E. 14. <b>PERMIT NO.</b> 15. <b>ELEVATIONS</b> (Show whether OF, RT, OR, etc.)		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> U-7303 6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 7. <b>UNIT AGREEMENT NAME</b> 8. <b>FARM OR LEASE NAME</b> Gebauer-Skeen 9. <b>WELL NO.</b> 13 thru 23 10. <b>FIELD AND POOL, OR WILDCAT</b> Mexican Hat 11. <b>SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec 7, 42S, 19E 12. <b>COUNTY OR PARISH</b> San Juan 13. <b>STATE</b> Utah
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16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We intend to drill these wells before the expiration of the permits.

**RECEIVED**  
 JAN 10 1984

\*\*\*-----

President

DIVISION OF  
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. C. Skeen*

TITLE

*President*

DATE

*1-10-84*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Bureau of Land Management  
Branch of Fluid Minerals  
P O Box 970  
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Ms. Fruediger:

Re: Well No. Gebauer-Skeen #13 - Sec. 7, T. 42S., R. 19E.,  
San Juan County, Utah - Lease No.: U-7303  
Operator of Record: Wesgra Corporation

The above referenced well in your district was given federal approval to drill May 23, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/84



# United States Department of the Interior

3162 (U-065)

## BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED

APR 16 1985

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 18 1985

DIVISION OF OIL  
GAS & MINING

Attention: Ms. Pam Kenna

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) TXO Production Corporation  
Well No. Book Cliffs 6  
Sec. 33, T. 18 S., R. 22 E.  
Lease U-036905

Their APD was approved April 24, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 24, 1985.

- 2) Wesgra Corporation  
Well No. Gebauer-Skeen 13  
Sec. 7, T. 42 S., R. 19 E.  
Lease U-7303

We are in the process of rescinding their APD.

- 3) Wesgra Corporation  
Well No. Gebauer-Skeen 14  
Sec. 7, T. 42 S., R. 19 E.  
Lease U-7303

We are in the process of rescinding their APD.

- 4) Wesgra Corporation  
Well No. Gebauer-Skeen 15  
Sec. 7, T. 42 S., R. 19 E.  
Lease U-7303

We are in the process of rescinding their APD.

- 5) TXO Production Corporation  
Well No. Arco Federal "B" 2  
Sec. 6, T. 16 S., R. 25 E.  
Lease U-9831

This APD was reapproved on April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

- 6) Transco Exploration Company  
Well No. Bug Point 3-10  
Sec. 10, T. 37 S., R. 26 E.  
Lease U-31480

Transco Exploration Company does not plan to drill the SE Bug Point Well #3-10. Their APD was not approved but returned to the company per their request.

- 7) Wright's Drilling  
Well No. Wright-Rogers 4  
Sec. 28, T. 41 S., R. 18 E.  
Lease U-39638

This APD was rescinded on March 22, 1985.

- 8) Tricentrol Resources, Inc.  
Well No. Little Nancy Federal 3-41  
Sec. 3, T. 38 S., R. 25 E.  
Lease U-40053

We are in the process of rescinding their APD.

- 9) Tricentrol Resources, Inc.  
Well No. Nancy Federal 11-22B  
Sec. 11, T. 38 S., R. 25 E.  
Lease U-40053

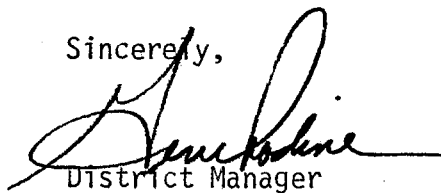
Their APD was approved May 30, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after May 30, 1985.

- 10) Wright's Drilling  
Well No. Wright-Rogers 2  
Sec. 34, T. 41 S., R. 18 E.  
Lease U-53336

Their APD was approved April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

If you have any questions, please contact the Branch of Fluid Minerals  
(801) 259-6111.

Sincerely,

A handwritten signature in black ink, appearing to read "Gene Rodine". The signature is fluid and cursive, with a large initial "G" and "R".

District Manager



RECEIVED

3162 (U-065)  
(U-7303)

APR 29 1985

Moab District  
P. O. Box 970  
Moab, Utah 84532

DIVISION OF OIL  
GAS & MINING APR 25 1985

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, UT 84531

Re: Rescinding Application for  
Permit to Drill  
Well No. Gebauer-Skeen 13  
Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 23, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:  
State of Utah, Division of Oil, Gas and Mining ✓  
San Juan Resource Area

bcc:  
U-942, Utah State Office

CFreudiger/cf 4/24/85



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

Wesgra Corporation  
PO Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Skeen 13, Sec. 7, T. 42S., R. 19E.,  
San Juan County, Utah - API #43-037-30877

In concert with action taken by the Bureau of Land Management, April 29, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

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